

FORM U-3A-2

STATEMENT BY HOLDING COMPANY CLAIMING EXEMPTION  
UNDER RULE U-2 FROM THE PROVISIONS OF THE PUBLIC  
UTILITY HOLDING COMPANY ACT OF 1935

TO BE FILED ANNUALLY PRIOR TO MARCH 1

ALEXANDER & BALDWIN, INC.  
(Name of Company)  
P. O. Box 3440  
Honolulu, Hawaii 96801

(hereinafter called the "Claimant") hereby files with the Securities and Exchange Commission, pursuant to Rule U-2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935. In support of such claim for exemption, the following information is submitted:

1. The name, jurisdiction of organization, location and nature of business of Claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which Claimant directly or indirectly holds an interest, as at January 31, 2002 (indirect subsidiaries are indicated by indentation).

Name ----	Jurisdiction of Organization -----	Location -----	Nature of Business -----
Alexander & Baldwin, Inc.	Hawaii	Honolulu, Hawaii	Ocean carriage of goods, real property management and development, food products, investments
Subsidiaries:			
A&B Inc.	Hawaii	Honolulu, Hawaii	Inactive
A&B Development Company (California)	California	Honolulu, Hawaii	Ownership, manage- ment and development of real property in Arizona and Hawaii
A & B Properties, Inc.	Hawaii	Kahului, Hawaii	Ownership, management, development and selling of real property
Prospect Venture LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
Haleakala Town Center LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
Upcountry Maui Town Center LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
West Maui Development Company LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
Kai Lani Company, LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
Kamuela Associates LLC	Hawaii	Honolulu, Hawaii	Development and selling of real property
ABHI-Crockett, Inc.	Hawaii	Honolulu, Hawaii	Ownership of interest in sugar refining and marketing business
C&H Sugar Company, Inc.	Delaware	Crockett, California	Refining raw sugar and marketing of refined sugar products

Agri-Quest Development Company, Inc.	Hawaii	Puunene, Hawaii	Diversified agriculture
East Maui Irrigation Company, Limited	Hawaii	Puunene, Hawaii	Collection and distribution of irrigation water on island of Maui
Hawaiian DuraGreen, Inc.	Hawaii	Puunene, Hawaii	Inactive
Kahului Trucking & Storage, Inc.	Hawaii	Kahului, Hawaii	Motor carriage of goods, repair and maintenance shop services, self-storage services and stevedoring on island of Maui
Kauai Commercial Company, Incorporated	Hawaii	Lihue, Hawaii	Motor carriage of goods and self-storage services on island of Kauai
Kukui'ula Development Company, Inc.	Hawaii	Koloa, Hawaii	Ownership, management and development of real property on island of Kauai
South Shore Community Services LLC	Hawaii	Koloa, Hawaii	Development and operation of sewer transmission and treatment system on island of Kauai
South Shore Resources LLC	Hawaii	Koloa, Hawaii	Development and operation of water source and delivery system on island of Kauai
McBryde Sugar Company, Limited	Hawaii	Eleele, Hawaii	Coffee plantation and hydroelectric power generation
Kauai Coffee Company, Inc.	Hawaii	Eleele, Hawaii	Grow, process and sell coffee
Ohanui Corporation	Hawaii	Puunene, Hawaii	Collection and distribution of domestic water on island of Maui
WDCI, Inc.	Hawaii	Honolulu, Hawaii	Ownership, management and development of property
Hawaiian Sugar & Transportation Cooperative	Hawaii	Puunene, Hawaii	Ocean carriage of sugar from Hawaii
Matson Navigation Company, Inc.	Hawaii	San Francisco, California	Ocean carriage of goods between West Coast of United States and Hawaii, Western Pacific and Asian ports
Matson Intermodal System, Inc.	Hawaii	Oakbrook Terrace, Illinois	Broker, shipper's agent and freight forwarder for overland cargo services of ocean carriers
Matson Intermodal-Paragon, Inc.	Hawaii	Oakbrook Terrace, Illinois	Broker, shipper's agent and freight forwarder for overland cargo services of ocean carriers
Matson Terminals, Inc.	Hawaii	San Francisco, California	Stevedoring and terminal services
Matson Logistics Solutions, Inc.	Hawaii	San Francisco, California	Agent to provide delivery of equipment, goods and supplies for businesses and projects
Matson Ventures,	Hawaii	San	Ownership of interest

Inc.		Francisco, California	in stevedoring and terminal services entity
SSA Terminals, LLC	Delaware	Seattle, Washington	Stevedoring and terminal services
Sea Star Line, LLC	Delaware	Jacksonville, Florida	Investment in business providing ocean carriage of goods between Florida and Puerto Rico
The Matson Company	California	San Francisco, California	Inactive
The Oceanic Steamship Company	California	San Francisco, California	Inactive

2. A brief description of the properties of Claimant and each of its subsidiary public utility companies used for the generation, transmission and distribution of electric energy for sale, or for the production, transmission and distribution of natural or manufactured gas:

Claimant: 3 steam-driven generators with rated capacities of 1 of 10,000 KW, 1 of 16,000 KW, and 1 of 20,000 KW (also 2 currently inactive steam-driven generators with rated capacities of 1 of 4,000 KW and 1 of 10,000 KW); 5 hydroelectric plants with rated capacities of 1 of 1,000 KW, 3 of 1,500 KW and 1 of 500 KW; about 80 miles of transmission lines; all located on the island of Maui, State of Hawaii

McBryde Sugar Company, Limited ("McBryde") (Note 1) 2 hydroelectric plants with rated capacities of 1 of 1,000 KW and 1 of 3,600 KW; about 18 miles of transmission lines; all located on the island of Kauai, State of Hawaii

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Note 1. McBryde Sugar Company, Limited has filed with the Securities and Exchange Commission an application for an order declaring that it is not an electric utility company.

3. Information for the calendar year 2001 with respect to Claimant and each of its subsidiary public utility companies:

(a)(1) Number of kwh of electric energy sold (all sales were at wholesale):

Claimant	61,074,000 kwh, with associated revenues of \$5,983,000
McBryde	21,216,328 kwh, with associated revenues of \$1,695,316

(2) Number of Mcf of natural or manufactured gas distributed at retail:

None. Neither Claimant nor any of its subsidiary public utility companies distributes any natural or manufactured gas at retail.

(b) Number of kwh of electric energy and Mcf of natural or manufactured gas distributed at retail outside the State in which each such company is organized:

None. Neither Claimant nor any of its subsidiary public utility companies distributes any electric energy or natural or manufactured gas at retail outside the State in which each such company is organized.

(c) Number of kwh of electric energy and Mcf of natural or manufactured gas sold at wholesale outside the State in which each such company is organized, or at the State line:

None. Neither Claimant nor any of its subsidiary public utility companies sells electric energy or natural or manufactured gas at wholesale (or otherwise) outside the State in which each such company is organized, or at the State line.

(d) Number of kwh of electric energy and Mcf of natural or manufactured gas purchased outside the State in which each such company is organized, or at the State line:

None. Neither Claimant nor any of its subsidiary public utility companies purchases any electric energy or natural or manufactured gas outside the State in which each such company is organized, or at the State line.

4. The following information for the reporting period with respect to Claimant and each interest it holds directly or indirectly in an EWG or a foreign utility company, stating monetary amounts in United States dollars:

(a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.

Not applicable. Claimant does not hold any interest, directly or indirectly, in an EWG or a foreign utility company.

(b) Name of each system company that holds an interest in such EWG or foreign utility company; and description of the interest held.

Not applicable (see 4(a) above).

(c) Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company.

Not applicable (see 4(a) above).

(d) Capitalization and earnings of the EWG or foreign utility company during the reporting period.

Not applicable (see 4(a) above).

(e) Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).

Not applicable (see 4(a) above).

EXHIBIT A  
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A consolidating statement of income and retained earnings of Claimant and its subsidiary companies for the last calendar year, together with a consolidating balance sheet of Claimant and its subsidiary companies as of the close of such calendar year, are attached hereto.

EXHIBIT B  
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An organizational chart showing the relationship of each EWG or foreign utility company to associate companies in the holding-company system.

Not applicable. Claimant does not hold any interest, directly or indirectly, in an EWG or a foreign utility company.

The above-named Claimant has caused this statement to be duly executed on its behalf by its authorized officer this 28th day of February, 2002

ALEXANDER & BALDWIN, INC.  
(Name of Claimant)

By: /s/ Michael J. Marks  
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Michael J. Marks  
Vice President

Attest:

By: /s/ Alyson J. Nakamura

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Secretary

Name, title and address of Officer to whom notices and correspondence concerning this statement should be addressed:

Michael J. Marks  
Vice President and General Counsel  
Alexander & Baldwin, Inc.  
P. O. Box 3440  
Honolulu, Hawaii 96801

LEGEND OF COMPANY REFERENCES IN CONSOLIDATING FINANCIAL SCHEDULES:

ABIC	Alexander & Baldwin, Inc. Consolidated
ABI	Alexander & Baldwin, Inc., Parent Company
MCB	McBryde Sugar Company, Limited
OTHER	All other subsidiaries and consolidating adjustments

ALEXANDER & BALDWIN, INC. AND SUBSIDIARIES  
CONSOLIDATING STATEMENT OF INCOME  
FOR THE YEAR ENDED DECEMBER 31, 2001  
(\$000 OMITTED)

	ABIC	ABI	MCB	OTHER
Operating Revenue:				
Ocean transportation	783,608	--	--	783,608
Property development & management	158,982	31,991	200	126,791
Food products	94,285	78,445	5,877	9,963
Power generation	7,685	5,983	1,702	--
	-----	-----	-----	-----
Total operating revenue	1,044,560	116,419	7,779	920,362
	-----	-----	-----	-----
Operating Costs and Expenses:				
Cost of operations	844,022	93,815	6,381	743,826
Power generation	1,932	1,440	492	--
	-----	-----	-----	-----
Total operating costs and expenses	845,954	95,255	6,873	743,826
	-----	-----	-----	-----
Gross Margin	198,606	21,164	906	176,536
General, Admin & Selling Expenses	97,716	13,160	--	84,556
	-----	-----	-----	-----
Income from Operations	100,890	8,004	906	91,980
Other Income	145,513	131,672	1,929	11,912
Other Expense	59,198	20,852	--	38,346
	-----	-----	-----	-----
Income Before Taxes	187,205	118,824	2,835	65,546
Provision for Income Taxes (Benefit)	67,392	42,272	1,081	24,039
	-----	-----	-----	-----
Income from continuing operations before accounting changes	119,813	76,552	1,754	41,507
Discontinued operations	(9,185)	(9,185)	--	--
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Net Income	110,628	67,367	1,754	41,507
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ALEXANDER & BALDWIN, INC. AND SUBSIDIARIES  
CONSOLIDATING BALANCE SHEET  
DECEMBER 31, 2001  
(\$000 OMITTED)

	ABIC	ABI	MCB	OTHER
<b>ASSETS</b>				
Current Assets:				
Cash	19,291	15,509	--	3,782
Accounts and notes receivable	130,491	11,971	405	118,115
Inventories	16,280	--	3,904	12,376
Prepaid expenses and other current assets	53,952	13,157	464	40,331
	-----	-----	-----	-----
Total current assets	220,014	40,637	4,773	174,604
	-----	-----	-----	-----
Investments:				
Subsidiaries and divisions	--	545,819	--	(545,819)
Other	33,021	1,630	7	31,384
	-----	-----	-----	-----
Total investments	33,021	547,449	7	(514,435)
	-----	-----	-----	-----
Real Estate Developments	47,840	--	--	47,840
	-----	-----	-----	-----
Property:				
Land	104,135	46,085	2,285	55,765
Buildings	314,903	112,661	1,038	201,204
Vessels	694,618	--	--	694,618
Machinery and equipment	519,598	105,927	5,080	408,591
Power generation	57,707	55,362	2,345	--
Other	125,718	47,297	1,370	77,051
	-----	-----	-----	-----
Total	1,816,679	367,332	12,118	1,437,229
Less accumulated depreciation	839,631	167,445	6,790	665,396
	-----	-----	-----	-----
Property - net	977,048	199,887	5,328	771,833
	-----	-----	-----	-----
Other Assets	266,496	193,710	11,226	61,560
	-----	-----	-----	-----
Total	1,544,419	981,683	21,334	541,402
	=====	=====	=====	=====
<b>LIABILITIES &amp; SHAREHOLDERS' EQUITY</b>				
Current Liabilities:				
Current portion of long-term debt	19,900	7,500	--	12,400
Accounts payable	78,911	4,157	815	73,939
Other current liabilities	96,758	70,606	1,941	24,211
	-----	-----	-----	-----
Total current liabilities	195,569	82,263	2,756	110,550
	-----	-----	-----	-----
Long-term Liabilities:				
Long-term debt	207,378	107,500	--	99,878
Other long-term liabilities	430,805	81,253	8,685	340,867
	-----	-----	-----	-----
Total long-term liabilities	638,183	188,753	8,685	440,745
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Shareholders' Equity:				
Capital stock	33,328	33,328	2,350	(2,350)
Additional capital	66,659	66,659	13,316	(13,316)
Retained earnings	622,615	622,615	(5,856)	5,856
Treasury stock	(11,935)	(11,935)	83	(83)
	-----	-----	-----	-----
Total shareholders' equity	710,667	710,667	9,893	(9,893)
	-----	-----	-----	-----
Total	1,544,419	981,683	21,334	541,402
	=====	=====	=====	=====

ALEXANDER & BALDWIN, INC. AND SUBSIDIARIES  
CONSOLIDATING STATEMENT OF RETAINED EARNINGS  
FOR THE YEAR ENDED DECEMBER 31, 2001  
(\$000 OMITTED)

	ABIC	ABI	MCB	OTHER
Balance at December 31, 2000	552,637	552,637	(24,776)	24,776
Net income	110,628	110,628	1,754	(1,754)
Dividends to shareholders	(36,488)	(36,488)	--	--
Stock options exercised	(1,970)	(1,970)	--	--
Capital stock purchased and retired	(2,192)	(2,192)	--	--
Balance at December 31, 2001	622,615	622,615	(23,022)	23,022
	=====	=====	=====	=====



ALEXANDER & BALDWIN, INC.  
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Principles of Consolidation:** The consolidated financial statements include the accounts of Alexander & Baldwin, Inc. and all wholly owned subsidiaries ("Company"), after elimination of significant intercompany amounts. Significant investments in businesses, partnerships and joint ventures in which the Company does not have control are accounted for under the equity method. Generally, these are investments in businesses in which the Company's ownership is between 20 and 50 percent.

**Segment Information:** The Company has three operating segments: Ocean Transportation, Property Development and Management, and Food Products. The Company reports segment information in the same way that management assesses segment performance. Additional information regarding these segments is found in Note 14.

**Cash and Cash Equivalents:** Cash equivalents are composed of all highly liquid investments with an original maturity of three months or less and which have no significant risk of change in value.

**Inventories:** Raw sugar and coffee inventories are stated at the lower of cost (first-in, first-out basis) or market. Other inventories, composed principally of materials and supplies, are stated at the lower of cost (principally average cost) or market. Materials and supplies inventories are carried at historical cost, which is not greater than replacement cost.

**Property:** Property is stated at cost. Expenditures for major renewals and betterments are capitalized. Replacements, maintenance and repairs that do not improve or extend asset lives are charged to expense as incurred. Gains or losses from property disposals are included in the determination of net income. As discussed in Note 2, the Company changed its accounting for drydocking costs in 2000. Costs of regularly scheduled drydocking of vessels and planned major vessel repairs performed during drydocking are capitalized and amortized over the periods benefited.

**Coffee Orchards:** Costs of developing coffee orchards are capitalized during the development period and depreciated over the estimated productive lives. In 1999, following the provisions of Statement of Financial Accounting Standards No. 121, "Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of," the Company reduced the carrying value of its coffee orchards and field and factory processing equipment. This is described further in Note 4.

**Capitalized Interest:** Interest costs incurred in connection with significant expenditures for real estate developments or the construction of assets are capitalized. Interest expense is shown net of capitalized interest on the Statements of Income, because the amounts are not significant.

**Construction Expenditures:** Expenditures for real estate developments are capitalized during construction and are classified as Real Estate Developments on the Consolidated Balance Sheets. When construction is complete, the costs are reclassified as either Real Estate Held for Sale or Property, based upon the Company's intent to sell the completed asset or to hold it as an investment. Cash flows related to real estate developments are classified as either operating or investing activities, based upon the Company's intention to sell the property or to retain ownership of the property as an investment following completion of construction.

**Depreciation:** Depreciation is computed using the straight-line method. Estimated useful lives of property are as follows:

Classification -----	Range of Life (in years) -----
Buildings.....	10 to 50
Vessels.....	10 to 40
Marine containers.....	2 to 25
Terminal facilities.....	3 to 35
Machinery and equipment..	3 to 35
Utility systems and other	5 to 60

**Fair Value of Financial Instruments:** The fair values of cash and cash equivalents, receivables and short-term and long-term borrowings approximate their carrying values.

**Fair Value of Real-Estate Assets:** Real estate is carried at the lower of cost or fair value. Fair values generally are determined using the expected market value for the property, less sales costs. For residential units and lots held for sale, market value is determined by reference to the sales of similar property, market studies, tax assessments and cash flows. For commercial property, market value is determined using recent comparable sales, tax assessments and cash flows. A large portion of the Company's real estate is undeveloped land located in Hawaii on the Islands of Maui and Kauai. This land has a cost basis that averages approximately \$150 per acre, a value much lower than fair value.

**Impairments of Long-lived Assets:** Long-lived assets are reviewed for possible impairment when events or circumstances indicate that the carrying value may not be recoverable. In such evaluation, the estimated future undiscounted cash flows generated by the asset are compared with the amount recorded for the asset to determine if a write-down may be required. If this review determines that the recorded value will not be recovered, the amount recorded for the asset is reduced to estimated fair value. (See Note 4.)

**Voyage Revenue Recognition:** Voyage revenue and variable costs and expenses associated with voyages are included in income at the time each voyage leg commences. This method of accounting does not differ materially from other acceptable accounting methods. Freight rates are provided in tariffs filed with the Surface Transportation Board of the U.S. Department of Transportation.

**Real Estate Sales Revenue Recognition:** Sales are recorded when the risks and benefits of ownership have passed to the buyers (generally on closing dates), adequate down payments have been received, and collection of remaining balances is reasonably assured.

**Sugar and Coffee Revenue Recognition:** Revenue from bulk raw sugar sales is recorded when delivered to the cooperative of Hawaiian producers based on the estimated net return to producers in accordance with contractual agreements. Revenue from coffee is recorded when the title to the product and risk of loss passes to third parties (generally this occurs when the product is shipped or delivered to customers) and when collection is reasonably assured.

**Non-voyage Ocean Transportation Costs:** Vessel depreciation, charter hire, terminal operating overhead and general and administrative expenses are charged to expense as incurred.

**Agricultural Costs:** Costs of growing and harvesting sugar cane are charged to the cost of production in the year incurred and to cost of sales as raw sugar is delivered to the cooperative of Hawaiian producers as allowed in Statement of Position No. 85-3. Costs of growing coffee are charged to inventory in the year incurred and to cost of sales as coffee is sold.

**Employee Benefit Plans:** Certain ocean transportation subsidiaries are members of the Pacific Maritime Association (PMA) and the Hawaii Stevedoring Industry Committee, which negotiate multi-employer pension plans covering certain shoreside bargaining unit personnel. The subsidiaries directly negotiate multi-employer pension plans covering other bargaining unit personnel. Pension costs are accrued in accordance with contribution rates established by the PMA, the parties to a plan or the trustees of a plan. Several trustee, noncontributory, single-employer defined benefit plans and defined contribution plans cover substantially all other employees.

**Stock-based Compensation:** As allowed by Statement of Financial Accounting Standards (SFAS) No. 123, "Accounting for Stock-Based Compensation," the Company has elected to continue to apply the provisions of Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," as discussed in Note 12.

**Income Taxes:** Deferred tax assets and liabilities are established for temporary differences between the way certain income and expense items are reported for financial reporting and tax purposes. Deferred tax assets and liabilities are adjusted to the extent necessary to reflect tax rates expected to be in effect when the temporary differences reverse. A valuation allowance is established for deferred tax assets for which realization is not likely.

**Basic and Diluted Earnings per Share of Common Stock:** Basic Earnings per Share is determined by dividing Net Income by the weighted-average common shares outstanding during the year. The calculation of Diluted Earnings per Share includes the effect of unexercised options to purchase the Company's stock.

**Comprehensive Income:** Comprehensive Income includes changes from either recognized transactions or other economic events, excluding capital stock

transactions, which impact Shareholders' Equity. For the Company, the only difference between Net Income and Comprehensive Income is the unrealized holding gains on securities available for sale. Comprehensive Income is not used in the calculation of Earnings per Share. (See Note 5 for a discussion of the liquidation of marketable equity securities.)

**Environmental Costs:** Environmental expenditures that relate to current operations are expensed or capitalized, as appropriate. Expenditures that relate to an existing condition caused by past operations or events, and which do not contribute to current or future revenue generation, are charged to expense. Liabilities are recorded when environmental assessments or remedial efforts are probable and the costs can be estimated reasonably.

**Use of Estimates:** The preparation of the consolidated financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and accompanying notes. Future actual amounts could differ from those estimates.

**Impact of Newly Issued Accounting Standards:** On January 1, 2001, the Company adopted SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, which establishes the accounting and reporting standards for derivative instruments and hedging activities. The adoption of this standard did not have a material effect on the consolidated financial statements.

In 2000, the Company adopted SFAS No. 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishment of Liabilities." SFAS No. 140 provides standards for transfers and servicing of financial assets and extinguishments of liabilities using a financial-components approach that focuses on control. The adoption of this standard did not have a material effect on the consolidated financial statements.

SFAS No. 141 "Business Combinations" was issued in June 2001 and became effective in July 2001. This statement requires the purchase method of accounting for business combinations. This standard will affect how the Company accounts for new business combinations, but the adoption of the standard in 2001 had no effect on the Company's current year's consolidated financial statements.

SFAS No. 142 "Goodwill and Other Intangible Assets" was issued in June 2001 and is effective in January 2002. This statement addresses how intangible assets, including goodwill, should be accounted for in the consolidated financial statements. The new statement, which will be adopted by the Company in January, 2002, will not have a material effect on the consolidated financial statements.

SFAS No. 143 "Accounting for Asset Retirement Obligations" was issued in June 2001 and becomes effective in January 2003. This statement addresses accounting and reporting for obligations and costs which will occur when long-term assets are retired. Among other things, the statement requires that the present value of the liability associated with future asset retirements be recorded on the balance sheet when an obligation has been incurred and when it can be measured. The amortization of the capitalized cost and increases in the present value of the obligation which result from the passage of time, are recorded as charges to earnings. The possible financial impacts of this standard, when it is adopted by the Company in January 2003, are not yet known, but are being assessed.

**Reclassifications:** Certain amounts in the 2000 and 1999 consolidated financial statements have been reclassified to conform with the 2001 presentation.

## 2. CHANGES IN ACCOUNTING METHODS

**2001--Adoption of New Accounting Standard for Reporting Discontinued Operations:** SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets" was issued in August 2001 and becomes effective in January 2002. However, as permitted by the standard, the Company adopted SFAS No. 144 effective January 1, 2001. This statement replaces previous accounting standards related to asset impairments and provides guidance concerning the recognition and measurement of impairment losses for certain types of long-term assets. The statement recommends the use of probability-weighted cash flow estimations, precludes accruing future operating losses prior to asset disposal, expands the scope of "discontinued operations" to include a component of an entity, and eliminates the current exemption to consolidation when control over a subsidiary is likely to be temporary. The statement changes how the Company analyzes and accounts for asset impairments and discontinued operations, but, upon adoption, it had no immediate financial impacts. During the fourth quarter of 2001, the Company recorded a loss from the abandonment of its panelboard manufacturing facility, which it classified as Discontinued

Operations. This is described in Note 3 to the consolidated financial statements.

2000--Change in Accounting Method for Vessel Drydocking Costs: The Company changed its method of accounting for vessel drydocking costs, as of January 1, 2000, from the accrual method to the deferral method. Drydocking costs had been accrued as a liability and an expense on an estimated basis, in advance of the next scheduled drydocking. Subsequent payments for drydocking were charged against the accrued liability. Under the deferral method, actual drydocking costs are capitalized when incurred and amortized over the period benefited; generally, this is the period between scheduled drydockings. This method eliminates the uncertainty of estimating these costs. This change was made to conform with prevailing industry accounting practices. The cumulative effect of this accounting change, as of January 1, 2000, is shown separately in the Consolidated Statements of Income and increased net income by \$12,250,000 (net of income tax expense of \$7,668,000), or \$0.29 per basic share.

The effect of this change in accounting method on the balance sheets, as of December 31, 2000, was to increase other assets by \$4,765,000, eliminate drydocking reserves of \$15,153,000, increase deferred taxes by \$7,668,000, and increase shareholders' equity by \$12,250,000. Had this change been applied retroactively, the impact on net income for 1999 would not have been materially different from reported net income.

2000--Change in Accounting for Certain Revenues and Expenses: The Company changed its method of presentation for certain freight services that are performed by third parties and billed by the Company to its customers. The expenses and related revenue for these services previously were reported on a net basis and were not reflected in the Consolidated Statements of Income. Accordingly, operating revenue and expenses for 2000 and 1999 were increased by \$38,059,000 and \$31,874,000, respectively. For 2001, the amount billed for these services was approximately \$32,764,000.

The Company also changed its method of presentation for common area maintenance (CAM) costs. These costs, which are incurred by the Company but which are charged to tenants under various lease arrangements, previously were netted against Property Leasing Revenue. The Company now records CAM amounts in Costs of Leasing Services in the Consolidated Statements of Income. Accordingly, Property Leasing Revenue and Costs of Leasing Services for 2000 and 1999 were increased by \$11,246,000 and \$8,852,000, respectively. For 2001, the CAM costs totaled \$12,207,000.

These two changes were in response to the Securities and Exchange Commission's Staff Accounting Bulletin No. 101, "Revenue Recognition in Financial Statements," which provides guidance about the classification, on a gross basis, of revenues and expenses. These changes had no effect on earnings or segment operating profit.

### 3. DISCONTINUED OPERATIONS

The Company ceased the operations of and abandoned its panelboard manufacturing business operated by Hawaiian DuraGreen, Inc., a wholly-owned subsidiary ("DuraGreen"). This subsidiary constructed a production facility during 1999 and 2000 with an initial capital investment of approximately \$12,500,000. DuraGreen produced a panelboard product using bagasse, a byproduct in the production of raw cane-sugar, for use in various furniture and construction applications. After nearly a year of production issues, poor operating results and weaknesses in the panelboard market, management determined that the Company's investment in the business will not be recovered and profitability could not be achieved. The 2001 loss from Discontinued Operations includes operating losses and closure costs of \$2,964,000 and a \$11,387,000 write-down of the production assets to their estimated salvage value, net of a total income tax benefit of approximately \$5,166,000. There were no operations in prior years. The Consolidated Balance Sheet at December 31, 2000 included assets of \$11,616,000 for DuraGreen. This amount principally was machinery and equipment.

### 4. IMPAIRMENT OF LONG-LIVED ASSETS AND INVESTMENTS

2001--As described in Note 5, the Company holds common and preferred stock holdings in C&H Sugar Company, Inc. ("C&H"). As a result of operating losses and declining cash flows at C&H, combined with adverse market changes, the Company concluded that C&H's estimated future earnings and cash flows would not allow recovery of the carrying value of the Company's investments. This loss in value was considered an "other than temporary" impairment condition; accordingly, the carrying values of the investments were written down by \$28,600,000 during the fourth quarter of 2001. The loss includes a write-down of the common stock and junior preferred stock values to zero, and a write-down of the senior preferred stock to approximately \$11,500,000. The amount of the write-down was based on the valuation of the common, and junior and senior preferred stocks, as conducted by an independent valuation firm. Accepted valuation practices were utilized in determining these investments' fair values, including the market and income approaches, discounted cash flow

method, and market yield analysis. The valuation considered the Company's minority position, the illiquidity of these types of investments in the public market, the ability of future cash flows to fund future debt and preferred obligations, and sugar industry conditions. The Company has no current plans to divest or sell its investments in C&H.

2001--The Company wrote off \$4,823,000 for power generation equipment that is being removed from service. This equipment was no longer needed in the Company's cane sugar refining operations on Maui, due to changes in factory and power generation processes.

1999--The Company began growing coffee in Hawaii in 1987 as an alternative crop to sugar cane. Since inception, the Company's coffee operation generated operating losses and negative cash flows. During the second half of 1999, the Company significantly reduced the coffee workforce and changed its coffee marketing and selling plans. To exacerbate the problem, coffee commodity prices dropped significantly in 1999, due to an oversupply of coffee in the marketplace. Because of continuing cash-flow losses, the ongoing viability of the coffee operation was evaluated again. As a result, the Company determined that the estimated future cash flows of the coffee operation were less than the carrying value of its productive assets, consisting mainly of orchards and field and processing equipment. Accordingly, a \$15,410,000 (pre-tax) charge was recorded to write down these productive assets to their fair value (i.e., present value of estimated future cash flows).

## 5. INVESTMENTS

At December 31, 2001 and 2000, investments consisted principally of marketable equity securities, equity in affiliated companies, limited partnership interests and purchase-money mortgages, as follows:

	2001	2000
	-----	-----
	(in thousands)	
Equity in Affiliated Companies:		
SSA Terminals, LLC (SSAT).....	\$16,033	\$ 21,867
C&H Sugar Company, Inc. (C&H).....	11,504	41,705
Sea Star Line, LLC (Sea Star).....	1,854	7,586
Other.....	300	300
Marketable Equity Securities.....	--	108,069
Limited Partnership Interests, Purchase-money Mortgages and Other	3,330	3,614
	-----	-----
Total Investments.....	\$33,021	\$183,141
	=====	=====

Marketable Equity Securities: The marketable equity securities are classified as "available for sale" and are stated at quoted market values as traded on national exchanges. The unrealized holding gains on these securities and the reclassification of gains previously included in Comprehensive Income, net of deferred income taxes, have been recorded as a separate component of Shareholders' Equity and are included in Comprehensive Income.

In May, 2001, BNP Paribas SA, France's largest bank, announced that, subject to regulatory, shareholder and other approvals, it would purchase the remaining 55 percent of BancWest Corporation ("BancWest") which it did not already own for \$35 per share. This offer was 40% higher than the market price of BancWest's stock at the time of the offer. When the offer was made, the Company owned 3,385,788 shares of BancWest. The transaction closed during the fourth quarter of 2001. As a result of the sale, the Company received cash of \$118,503,000, recorded a pre-tax gain of \$110,338,000, and recognized an after-tax gain of approximately \$68,410,000 (\$1.69 per basic share.)

During 2001, the Company also divested its holdings in Pacific Century Financial Corporation ("Pacific Century"). This was completed through the donation of 360,000 shares to the Company's charitable foundation and the sales of 749,000 shares of the stock. The fair value of the donated stock was approximately \$7,500,000 and the historical cost basis was approximately \$500,000. The net expense related to this contribution was \$500,000 and is included in "Selling general and administrative expenses" in the 2001 consolidated financial statements. The Company received \$16,219,000 for the sales of the shares, recognized a pre-tax gain of \$15,140,000 and recorded an after-tax gain of \$9,378,000 (\$0.23 per basic share).

The changes in the net unrealized holding gains (losses) for the three years ended December 31, 2001 were as follows:

	2001	2000	1999
	-----	-----	-----
	(in thousands)		
Holding gains (losses) arising during year, net of deferred income tax.....	\$ 15,851	\$12,476	\$(13,868)
Reclassification of gains previously included in Comprehensive Income, net of income tax..	(77,788)	--	--
	-----	-----	-----
Total.....	\$(61,937)	\$12,476	\$(13,868)
	=====	=====	=====

As described above, the marketable equity investments were divested during 2001. Accordingly there was no balance in unrealized holdings at year-end 2001. The components of the net unrealized holding gains, as noted on the Consolidated Balance Sheet at December 31, 2000, were as follows:

	2000
	-----
	(in thousands)
Market value.....	\$108,069
Less historical cost.....	9,761
	-----
Unrealized holding gains....	98,308
Less deferred income taxes..	36,371
	-----
Net unrealized holding gains	\$ 61,937
	=====

Equity in Affiliated Companies: In 1998, the Company sold a majority interest in C&H. Following the sale, the Company retained approximately 36 percent of the common stock, 40 percent of the junior preferred stock and all of the senior preferred stock of C&H. Dividends on the senior and junior preferred stocks are cumulative. Through December 2003, dividends on the senior preferred stock may be paid either in cash or by issuance of additional shares of senior preferred stock. C&H must redeem from the Company, at one thousand dollars per share, the outstanding senior preferred stock in December 2009 and outstanding junior preferred stock in December 2010. C&H was included in the consolidated results of the Company up to the date of the sale. The Company accounts for its investment in C&H under the equity method. See Note 4 for a discussion of the 2001 impairment loss related to this investment which resulted from an other than temporary decline in value. Financial information for C&H as of and for the years ended December 31, 2001 and 2000 follows:

#### Condensed Balance Sheets

	2001	2000
	-----	-----
	(in thousands)	
Assets:		
Current.....	\$103,699	\$125,735
Property and other.....	116,293	129,529
	-----	-----
Total.....	\$219,992	\$255,264
	=====	=====
Liabilities and Shareholders' Equity:		
Current.....	\$ 35,030	\$ 63,470
Long-term debt and other.....	139,737	124,941
Shareholders' equity, including preferred stock.	45,225	66,853
	-----	-----
Total.....	\$219,992	\$255,264
	=====	=====

#### Condensed Statements of Income

	2001	2000
	-----	-----
	(in thousands)	
Revenue.....	\$427,350	\$413,153
Cost and Expenses.	433,864	409,839
	-----	-----

Matson, a wholly owned subsidiary of the Company, has a minority interest investment in a limited liability corporation (LLC) with Saltchuk Resources, Inc. and International Shipping Agency, Inc., named Sea Star Line, LLC, which operates an ocean transportation service between Florida and Puerto Rico. Matson has guaranteed obligations of \$31,500,000 of this unconsolidated affiliate and chartered two vessels to Sea Star Line, LLC. Subsequent to 2001 year-end, Matson sold the two vessels to Sea Star for an aggregate sales price of \$17,000,000, which was the approximate carrying value of the vessels at 2001 year end. This amount is included in "Real estate and other assets held for sale" on the Consolidated Balance Sheet at December 31, 2001. This investment represents a minority interest and is accounted for under the equity method.

Matson is part owner of an LLC with Stevedoring Services of America, named SSA Terminals, LLC, which provides stevedoring and terminal services at six terminals in three West Coast ports to the Company and other shipping lines. This investment represents a minority interest and is accounted for under the equity method. During 1999, Matson contributed assets with a value of \$16,438,000 in connection with the formation of SSAT. The "Cost of transportation services" included approximately \$89,551,000, \$99,151,000 and \$46,856,000, for 2001, 2000 and 1999, respectively, paid to this unconsolidated affiliate for terminal services.

The Company's equity in income (loss) of unconsolidated affiliates for the three years ended December 31, 2001 was \$(8,778,000), \$6,859,000, and \$3,002,000, respectively.

Limited Partnership Interests and Purchase-money Mortgages: The investments in limited partnerships are recorded at the lower of cost or fair value and purchase-money mortgages are recorded at cost. The purchase-money mortgages are intended to be held to maturity. The values of the investments in limited partnerships are assessed annually.

See Note 7 for a discussion of fair values of investments in the Capital Construction Fund.

6. PROPERTY

Property on the Consolidated Balance Sheets includes the following:

	2001	2000
	-----	-----
	(in thousands)	
Vessels.....	\$ 694,618	\$ 770,352
Machinery and equipment.....	545,298	534,894
Buildings.....	317,068	271,314
Land.....	104,135	95,195
Water, power and sewer systems.....	87,915	80,084
Other property improvements.....	67,645	56,355
	-----	-----
Total.....	1,816,679	1,808,194
Less accumulated depreciation and amortization	839,631	853,502
	-----	-----
Property--net.....	\$ 977,048	\$ 954,692
	=====	=====

7. CAPITAL CONSTRUCTION FUND

Matson is party to an agreement with the United States government which established a Capital Construction Fund (CCF) under provisions of the Merchant Marine Act, 1936, as amended. The agreement has program objectives for the acquisition, construction or reconstruction of vessels and for repayment of existing vessel indebtedness. Deposits to the CCF are limited by certain applicable earnings. Such deposits are federal income tax deductions in the year made; however, they are taxable, with interest payable from the year of deposit, if withdrawn for general corporate purposes or other non-qualified purposes, or upon termination of the agreement. Qualified withdrawals for investment in vessels and certain related equipment do not give rise to a current tax liability, but reduce the depreciable bases of the vessels or other assets for income tax purposes.

Amounts deposited into the CCF are a preference item for calculating federal alternative minimum taxable income. Deposits not committed for qualified purposes within 25 years from the date of deposit, will be treated as non-qualified withdrawals over the subsequent five years. As of December 31,

2001, the oldest CCF deposits date from 1994. Management believes that all amounts on deposit in the CCF at the end of 2001 will be used or committed for qualified purposes prior to the expiration of the applicable 25-year periods.

Under the terms of the CCF agreement, Matson may designate certain qualified earnings as "accrued deposits" or may designate, as obligations of the CCF, qualified withdrawals to reimburse qualified expenditures initially made with operating funds. Such accrued deposits to and withdrawals from the CCF are reflected on the Consolidated Balance Sheets either as obligations of the Company's current assets or as receivables from the CCF.

The Company has classified its investments in the CCF as "held-to-maturity" and, accordingly, has not reflected temporary unrealized market gains and losses on the Consolidated Balance Sheets or Consolidated Statements of Income. The long-term nature of the CCF program supports the Company's intention to hold these investments to maturity.

At December 31, 2001 and 2000, the balances on deposit in the CCF are summarized as follows:

	2001			2000		
	(in thousands)					
	Amortized Cost	Fair Value	Unrealized Gain	Amortized Cost	Fair Value	Unrealized Gain (Loss)
Mortgage-backed securities	\$ 26,180	\$ 26,983	\$ 803	\$ 32,302	\$ 32,281	\$(21)
Cash and cash equivalents	128,557	129,161	604	113,583	113,871	288
Accrued deposits	4,000	4,000	--	4,520	4,520	--
Total	\$158,737	\$160,144	\$1,407	\$150,405	\$150,672	\$267

Fair value of the mortgage-backed securities was determined by an outside investment management company, based on experience trading identical or substantially similar securities. No central exchange exists for these securities; they are traded over-the-counter. The Company earned \$2,476,000 in 2001, \$2,654,000 in 2000, and \$3,152,000 in 1999 on its investments in mortgage-backed securities. The fair values of other CCF investments are based on quoted market prices. These other investments mature no later than January 9, 2004. One security classified as "held to maturity" was sold during 2001 for a loss of \$42,800. In 2000, three securities classified as "held-to-maturity" were sold for a combined loss of \$48,400. These securities no longer met authorized credit requirements.

#### 8. NOTES PAYABLE AND LONG-TERM DEBT

At December 31, 2001 and 2000, long-term debt consisted of the following:

	2001	2000
	(in thousands)	
Commercial paper, 2001 high 6.79%, low 1.88%	\$ 99,878	\$ 99,766
Bank variable rate loans, due after 2001, 2001 high 7.13%, low 2.17%	17,400	136,500
Term loans:		
7.38%, payable through 2007	45,000	52,500
7.42%, payable through 2010	20,000	20,000
7.43%, payable through 2007	15,000	15,000
7.57%, payable through 2009	15,000	15,000
7.55%, payable through 2009	15,000	15,000
7.65%, payable through 2001	--	7,500
Total	227,278	361,266
Less current portion	19,900	30,500
Long-term debt	\$207,378	\$330,766

Commercial Paper: At December 31, 2001, \$99,878,000 of commercial paper notes was outstanding under a commercial paper program used by a subsidiary to finance the construction of a vessel. Maturities ranged from 6 to 56 days. The borrowings outstanding under this program are classified as long-term because the subsidiary intends to continue the program and, eventually, to repay the borrowings with qualified withdrawals from the Capital Construction Fund.



Variable Rate Loans: The Company has a revolving credit and term loan agreement with six commercial banks, whereby it may borrow up to \$185,000,000 under revolving loans through November 2004, at market rates of interest. Any revolving loan outstanding on that date may be converted into a term loan, which would be payable in four equal quarterly installments. The agreement contains certain restrictive covenants, the most significant of which requires the maintenance of an interest coverage ratio of 2:1 and total debt to earnings before interest, depreciation, amortization and taxes of 3:1. At December 31, 2000, \$113,500,000 was outstanding under this agreement. No amount was drawn on this facility at December 31, 2001.

The Company has an uncommitted \$70,000,000 short-term revolving credit agreement with a commercial bank. The agreement extends through November 2002, but may be canceled by the bank or the Company at any time. The amount which the Company may draw under the facility is reduced by the amount drawn against the bank under the previously referenced \$185,000,000 multi-bank facility, in which it is a participant, and by letters of credit issued under the \$70,000,000 uncommitted facility. At December 31, 2001 and 2000, \$5,000,000 and \$7,500,000, respectively, were outstanding under this agreement. Under the borrowing formula for this facility, the Company could have borrowed an additional \$59,477,000 at December 31, 2001.

Matson has two revolving credit agreements totaling \$90,000,000 with commercial banks. The first facility is a \$50,000,000 two-year revolving credit agreement which expires in September 2003. At December 31, 2001, no amounts were drawn on this facility. At December 31, 2000, \$15,500,000 was outstanding. The second facility is a two-year \$40,000,000 revolving credit agreement which was entered into during 2001 and which expires in January 2003. At December 31, 2001, \$12,400,000 was drawn on this new facility.

Matson also has a \$25,000,000 one-year revolving credit agreement with a commercial bank, expiring in November 2002, which serves as a commercial paper liquidity back-up line. At December 31, 2001 and 2000, no amounts were outstanding under this agreement.

Other Debt Agreements: During 2001, the Company completed a private shelf agreement for \$50,000,000, which expires in April 2004. At December 31, 2001, no amount had been drawn on this facility. Also in 2001, Matson entered into a \$50,000,000 private shelf offering which expires in June 2004. No amounts were drawn on that facility at year end. An uncommitted \$25,000,000 revolving credit agreement with a commercial bank expired in May 2001.

Long-term Debt Maturities: At December 31, 2001, maturities and planned prepayments of all long-term debt during the next five years are \$19,900,000 for 2002, \$9,643,000 for 2003, \$12,500,000 for 2004, \$17,500,000 for 2005 and \$17,500,000 for 2006.

Interest Rate Risk: The Company is exposed to changes in U.S. interest rates, primarily as a result of its borrowing and investing activities used to maintain liquidity and to fund business operations. In order to manage its exposure to changes in interest rates, the Company utilizes a balanced mix of debt maturities, along with both fixed-rate and variable-rate debt. The Company does not hedge its interest rate exposure. The nature and amount of the Company's long-term and short-term debt can be expected to fluctuate as a result of future business requirements, market conditions and other factors. The following table summarizes the Company's debt obligations at December 31, 2001, presenting principal cash flows and related interest rates by expected fiscal year of maturity. Variable interest rates represent the weighted-average rates of the portfolio at December 31, 2001. The Company estimates that the carrying value of its debt is not materially different from its fair value.

	Expected Fiscal Year of Maturity at December 31, 2001						
	2002	2003	2004	2005	2006	Thereafter	Total
	(dollars in thousands)						
Fixed rate.....	\$ 7,500	\$9,643	\$12,500	\$17,500	\$17,500	\$ 45,357	\$110,000
Average interest rate	7.17%	7.33%	7.38%	7.42%	7.45%	7.49%	--
Variable rate.....	\$12,400	--	--	--	--	\$104,878	\$117,278
Average interest rate	2.20%	--	--	--	--	2.04%	--

## 9. LEASES

The Company as Lessee: Principal operating leases include land, office and terminal facilities, containers and equipment, leased for periods which expire between 2003 and 2052. Management expects that, in the normal course of

business, most operating leases will be renewed or replaced by other similar leases.

Rental expense under operating leases totaled \$19,748,000, \$19,741,000, and \$28,343,000 for the years ended December 31, 2001, 2000, and 1999, respectively.

Future minimum payments under operating leases as of December 31, 2001 were as follows:

	Operating Leases
	----- (in thousands)
2002.....	\$ 12,843
2003.....	12,699
2004.....	12,556
2005.....	8,848
2006.....	7,814
Thereafter.....	91,761
	-----
Total minimum lease payments	\$146,521
	=====

The Company is obligated to pay terminal facility rent equal to the principal and interest on Special Facility Revenue Bonds issued by the Department of Transportation of the State of Hawaii. Interest on the bonds is payable semi-annually and principal, in the amount of \$16,500,000, is due in 2013. An accrued liability of \$10,431,000 and \$9,887,000 at December 31, 2001 and 2000, respectively, included in other long-term liabilities, provides for a pro-rata portion of the principal due on these bonds.

The Company as Lessor: The Company leases land, buildings, land improvements, and five vessels under operating leases. Two of the vessels were chartered to an unconsolidated affiliate and were sold to that affiliate in January 2002 (see Note 5). The historical cost of and accumulated depreciation on leased property at December 31, 2001 and 2000 were as follows:

	2001	2000
	-----	-----
	(in thousands)	
Leased property.....	\$653,200	\$621,860
Less accumulated amortization.....	173,269	154,467
	-----	-----
Property under operating leases--net	\$479,931	\$467,393
	=====	=====

Total rental income under these operating leases for the three years ended December 31, 2001 was as follows:

	2001	2000	1999
	-----	-----	-----
	(in thousands)		
Minimum rentals.....	\$105,251	\$ 98,607	\$93,275
Contingent rentals (based on sales volume)	2,481	1,917	1,244
	-----	-----	-----
Total.....	\$107,732	\$100,524	\$94,519
	=====	=====	=====

Future minimum rental income on non-cancelable leases at December 31, 2001 was as follows:

	Operating Leases
	----- (in thousands)
2002.....	\$ 96,807
2003.....	90,028

2004.....	81,757
2005.....	75,112
2006.....	26,586
Thereafter	151,375
	-----
Total.....	\$521,665
	=====

#### 10. EMPLOYEE BENEFIT PLANS

The Company has funded single-employer defined benefit pension plans which cover substantially all non-bargaining unit employees.

In addition, the Company has plans that provide certain retiree health care and life insurance benefits to substantially all salaried and to certain hourly employees. Employees are generally eligible for such benefits upon retirement and completion of a specified number of years of credited service. The Company does not pre-fund these benefits and has the right to modify or terminate certain of these plans in the future. Certain groups of retirees pay a portion of the benefit costs.

The status of the funded defined benefit pension plans and the unfunded accumulated post-retirement benefit plans, at December 31, 2001, 2000, and 1999 is shown in the table on page 46.

The net periodic benefit cost for the defined benefit pension plans and the post-retirement health care and life insurance benefit plans during 2001, 2000, and 1999 is summarized in the table on page 46.

The assumptions used to determine the benefit information were as follows:

	Pension Benefits			Other Post-retirement Benefits		
	2001	2000	1999	2001	2000	1999
Discount rate.....	7.25%	7.75%	7.75%	7.25%	7.75%	7.75%
Expected return on plan assets	9.00%	9.00%	9.00%	--	--	--
Rate of compensation increase.	4.25%	4.25%	4.25%	4.25%	4.25%	4.25%

For the 2001 post-retirement benefit measurement purposes, a ten percent annual rate of increase in the per capita cost of covered health care benefits was assumed through 2001. The rate was assumed to decrease by one percent per year through 2005 and then remain at five percent thereafter. For the 2000 measurement purposes, a ten percent annual rate of increase was assumed through 2001, after which a constant five percent rate was assumed. Unrecognized gains and losses of the post-retirement benefit plans are amortized over five years.

If the assumed health care cost trend rate were increased or decreased by one percentage point, the accumulated post-retirement benefit obligation, as of December 31, 2001, 2000, and 1999 and the net periodic post-retirement benefit cost for 2001, 2000 and 1999, would have increased or decreased as follows:

Other Post-retirement Benefits One Percentage Point					
Increase			Decrease		
2001	2000	1999	2001	2000	1999
(in thousands)					

Effect on total of service and interest cost components	\$ 296	\$ 196	\$ 416	\$ (244)	\$ (226)	\$ (347)
Effect on post-retirement benefit obligation.....	\$3,856	\$1,664	\$4,062	\$(3,199)	\$(2,278)	\$(3,388)

The assets of the defined benefit pension plans consist principally of listed stocks and bonds. Contributions are determined annually for each plan by the Company's pension administrative committee, based upon the actuarially determined minimum required contribution under the Employee Retirement Income Security Act of 1974 (ERISA), as amended, and the maximum deductible contribution allowed for tax purposes. For the plans covering employees who are members of collective bargaining units, the benefit formulas are determined according to the collective bargaining agreements, either using career average

pay as the base or a flat dollar amount per year of service. The benefit formulas for the remaining defined benefit plans are based on final average pay.

The Company has non-qualified supplemental pension plans covering certain employees and retirees, which provide for incremental pension payments from the Company's general funds, so that total pension benefits would be substantially equal to amounts that would have been payable from the Company's qualified pension plans if it were not for limitations imposed by income tax regulations. The obligation, included with other non-current liabilities, relating to these unfunded plans, totaled \$13,807,000 and \$12,597,000 at December 31, 2001 and 2000, respectively.

Total contributions to the multi-employer pension plans covering personnel in shoreside and seagoing bargaining units were \$4,028,000 in 2001, \$3,027,000 in 2000, and \$4,367,000 in 1999. Union collective bargaining agreements provide that total employer contributions during the terms of the agreements must be sufficient to meet the normal costs and amortization payments required to be funded during those periods. Contributions are generally based on union labor paid or cargo volume. A portion of such contributions is for unfunded accrued actuarial liabilities of the plans being funded over periods of 25 to 40 years, which began between 1967 and 1976.

The multi-employer plans are subject to the plan termination insurance provisions of ERISA and are paying premiums to the Pension Benefit Guarantee Corporation (PBGC). The statutes provide that an employer who withdraws from, or significantly reduces its contribution obligation to, a multi-employer plan generally will be required to continue funding its proportional share of the plan's unfunded vested benefits.

Under special rules approved by the PBGC and adopted by the Pacific Coast longshore plan in 1984, the Company could cease Pacific Coast cargo-handling operations permanently and stop contributing to the plan without any withdrawal liability, provided that the plan meets certain funding obligations as defined in the plan. The estimated withdrawal liabilities under the Hawaii longshore plan and the seagoing plans aggregated approximately \$2,465,000 as of December 31, 2001, based on estimates by plan actuaries. Management has no present intention of withdrawing from and does not anticipate termination of any of the aforementioned plans.

	Pension Benefits			Other Post-retirement Benefits		
	2001	2000	1999	2001	2000	1999
	(in thousands)					
<b>Change in Benefit Obligation</b>						
Benefit obligations at beginning of year.....	\$ 235,000	\$ 218,189	\$ 229,573	\$ 37,910	\$ 47,836	\$ 55,298
Service cost.....	4,844	4,877	5,705	443	504	892
Interest cost.....	17,549	16,882	15,013	2,720	2,939	3,460
Plan participants' contributions.....	--	--	--	1,137	1,165	1,423
Actuarial (gain) loss.....	13,130	(2,016)	(25,177)	2,314	(2,652)	(8,198)
Benefits paid.....	(14,094)	(13,146)	(12,109)	(3,452)	(3,635)	(4,320)
Amendments.....	498	1,137	10,129	--	--	--
Settlements.....	--	8,602	(1,304)	--	(8,247)	--
Curtailments.....	--	--	(3,823)	--	--	(719)
Special or contractual termination benefits...	--	475	182	--	--	--
Benefit obligation at end of year.....	256,927	235,000	218,189	41,072	37,910	47,836
<b>Change in Plan Assets</b>						
Fair value of plan assets at beginning of year	364,299	381,090	338,267	--	--	--
Actual return on plan assets.....	(35,747)	(3,645)	56,236	--	--	--
Settlements.....	--	--	(1,304)	--	--	--
Employer contribution.....	135	--	--	--	--	--
Benefits paid.....	(14,094)	(13,146)	(12,109)	--	--	--
Fair value of plan assets at end of year.....	314,593	364,299	381,090	--	--	--
<b>Accrued Asset (Obligation)</b>						
Plan assets less benefit obligation.....	57,666	129,299	162,901	(41,072)	(37,910)	(47,836)
Unrecognized net actuarial gain.....	(4,963)	(91,307)	(135,670)	(4,232)	(9,134)	(15,841)
Unrecognized transition asset.....	--	(63)	(183)	--	--	--
Unrecognized prior service cost.....	10,597	12,547	13,939	72	79	32
Accrued asset (obligation).....	\$ 63,300	\$ 50,476	\$ 40,987	\$(45,232)	\$(46,965)	\$(63,645)
<b>Components of Net Periodic Benefit Cost/(Income)</b>						
Service cost.....	\$ 4,844	\$ 4,877	\$ 5,705	\$ 443	\$ 504	\$ 892

Interest cost.....	17,549	16,882	15,013	2,720	2,939	3,460
Expected return on plan assets.....	(32,107)	(33,651)	(29,922)	--	--	--
Recognition of net gain.....	(5,360)	(9,083)	(4,251)	(2,522)	(2,872)	(2,644)
Amortization of prior service cost.....	2,448	2,528	905	7	7	8
Amortization of unrecognized transition asset.....	(63)	(119)	(713)	--	--	--
Recognition of settlement (gain)/loss.....	--	8,602	(53)	--	(14,800)	--
Recognition of curtailment gain.....	--	--	(3,641)	--	--	(292)
Net periodic benefit cost/(income).....	<u>\$ (12,689)</u>	<u>\$ (9,964)</u>	<u>\$ (16,957)</u>	<u>\$ 648</u>	<u>\$(14,222)</u>	<u>\$ 1,424</u>
Cost of termination benefits recognized.....	<u>\$ --</u>	<u>\$ 475</u>	<u>\$ 182</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>

#### 11. INCOME TAXES

The income tax expense for the three years ended December 31, 2001 consisted of the following:

	2001	2000	1999
	-----		
	(in thousands)		
Current:			
Federal.....	\$65,881	\$26,186	\$21,035
State.....	8,900	847	3,461
	-----		
Current.....	74,781	27,033	24,496
Deferred.....	(7,389)	17,358	8,465
	-----		
Income tax expense	<u>\$67,392</u>	<u>\$44,391</u>	<u>\$32,961</u>
	=====	=====	=====

Income tax expense for the three years ended December 31, 2001 differs from amounts computed by applying the statutory federal rate to pre-tax income, for the following reasons:

	2001	2000	1999
	-----		
	(in thousands)		
Computed federal income tax expense.....	\$65,522	\$42,950	\$33,439
State tax on income, less applicable federal tax	5,285	2,968	3,790
Low-income housing credits.....	(859)	(1,124)	(1,161)
Dividend exclusion.....	(867)	(954)	(860)
Prior years' tax settlement.....	--	--	(2,815)
Fair market value over cost of donations.....	(1,481)	--	--
Other--net.....	(208)	551	568
	-----		
Income tax expense.....	<u>\$67,392</u>	<u>\$44,391</u>	<u>\$32,961</u>
	=====	=====	=====

The tax effects of temporary differences that give rise to significant portions of the net deferred tax liability at December 31, 2001 and 2000 were as follows:

	2001	2000
	-----	
	(in thousands)	
Property basis and depreciation.....	\$166,810	\$180,895
Tax-deferred gains on real estate transactions	106,993	104,033
Capital Construction Fund.....	61,998	58,704
Unrealized holding gains on securities.....	--	36,371
Pensions.....	24,720	19,447
Post-retirement benefits.....	(17,331)	(17,900)
Insurance reserves.....	(9,301)	(10,740)
Other--net.....	(4,504)	3,143
	-----	
Total.....	<u>\$329,385</u>	<u>\$373,953</u>
	=====	=====

The Internal Revenue Service (IRS) completed its examination of the

Company's tax returns through 1997. The IRS is currently auditing the Company's tax returns for 1998 and 1999. Management believes that the outcome of the current audit will not have a material effect on the Company's financial position or results of operations.

## 12. STOCK OPTIONS

**Employee Stock Option Plans:** The Company has two stock option plans under which key employees are granted options to purchase shares of the Company's common stock. There are no longer any outstanding options under a third plan, which terminated in 1993.

Adopted in 1998, the Company's 1998 Stock Option/Stock Incentive Plan ("1998 Plan") provides for the issuance of non-qualified stock options to employees of the Company. Under the 1998 Plan, option prices may not be less than the fair market value of the Company's common stock on the dates of grant, the options become exercisable over periods determined, at the dates of grant, by the committee that administers the plan (generally ratably over three years), and the options generally expire ten years from the date of grant. Payments for options exercised may be made in cash or in shares of the Company's stock. If an option to purchase shares is exercised within five years of the date of grant and if payment is made in shares of the Company's stock, the option holder may receive, under a reload feature, a new stock option grant for such number of shares as is equal to the number surrendered, with an option price not less than the greater of the fair market value of the Company's stock on the date of exercise or one and one-half times the original option price.

Adopted in 1989, the Company's 1989 Stock Option/Stock Incentive Plan ("1989 Plan") is substantially the same as the 1998 Plan, except that each option is generally exercisable in-full one year after the date granted. The 1989 Plan terminated in January 1999, but options granted through 1998 remain exercisable.

The 1998 and 1989 Plans also permit the issuance of shares of the Company's common stock as a reward for past service rendered to the Company or one of its subsidiaries or as an incentive for future service with such entities. The recipients' interest in such shares may be vested fully upon issuance or may vest in one or more installments, upon such terms and conditions as are determined by the committee which administers the plans. The number of incentive shares issued during 2001 or outstanding at the end of the year was not material.

**Director Stock Option Plans:** The Company has two Directors' stock option plans. Under the 1998 Non-Employee Director Stock Option Plan ("1998 Directors' Plan"), each non-employee Director of the Company, elected at an Annual Meeting of Shareholders, is automatically granted, on the date of each such Annual Meeting, an option to purchase 3,000 shares of the Company's common stock at the fair market value of the shares on the date of grant. Each option to purchase shares becomes exercisable in three successive annual installments of 1,000 shares beginning one year after the date granted.

The 1989 Non-Employee Directors Stock Option Plan ("1989 Directors' Plan") is substantially the same as the 1998 Directors' Plan, except that each option generally becomes exercisable in-full one year after the date granted. This plan terminated in January 1999, but options granted through termination remain exercisable.

Changes in shares and the weighted average exercise prices for the three years ended December 31, 2001, were as follows:

	Employee Plans			Directors' Plans			Weighted Average Exercise Price
	1998 Plan	1989 Plan	1983 Plan	1998 Directors' Plan	1989 Directors' Plan	Total Shares	
	(shares in thousands)						
December 31, 1998	100	3,263	161	-	204	3,728	\$26.69
Granted.....	515	-	-	24	-	539	\$20.65
Exercised.....	-	(4)	-	-	-	(4)	\$22.02
Canceled.....	(2)	(373)	(161)	-	(15)	(551)	\$29.16
December 31, 1999	613	2,886	-	24	189	3,712	\$25.43
Granted.....	511	-	-	24	-	535	\$21.70
Exercised.....	(7)	(139)	-	-	-	(146)	\$23.79
Canceled.....	(31)	(340)	-	-	(21)	(392)	\$29.49
December 31, 2000	1,086	2,407	-	48	168	3,709	\$24.52
Granted.....	590	-	-	24	-	614	\$27.23
Exercised.....	(35)	(244)	-	-	-	(279)	\$23.53
Canceled.....	(14)	(21)	-	-	(21)	(56)	\$25.81

December 31, 2001	1,627	2,142	-	72	147	3,988	\$24.99
Exercisable.....	550	2,142	-	24	147	2,863	\$25.19

As of December 31, 2001, the Company had reserved 431,000 and 58,000 shares of its common stock for the exercise of options under the 1998 Plan and 1998 Directors' Plan, respectively. Additional information about stock options outstanding as of 2001 year-end is summarized below:

Range of Exercise Price	Shares Outstanding as of 12/31/2001	Weighted Average Remaining Contractual Years	Weighted Average Exercise Price	Shares Exercisable as of 12/31/2001	Weighted Average Price of Exercisable Options
(shares in thousands)					
\$0.00.....	16	9.1	\$ 0.00	--	--
\$20.01 - 22.00.....	1,170	6.3	\$21.31	682	\$21.31
\$22.01 - 24.00.....	445	4.3	\$23.07	360	\$23.05
\$24.01 - 26.00.....	382	1.6	\$24.37	378	\$24.36
\$26.01 - 28.00.....	1,025	3.3	\$27.05	1,025	\$27.05
\$28.01 - 30.00.....	852	5.7	\$28.33	320	\$28.35
\$30.01 - 34.88.....	98	0.8	\$33.51	98	\$33.51
\$ 0.00 - 34.88.....	3,988	4.7	\$24.99	2,863	\$25.19

Accounting Method for Stock-based Compensation: The Company applies Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," and related Interpretations, to account for its stock-based compensation plans. Accordingly, no compensation cost is recognized in the Company's income statement for stock option plans at the time grants are awarded. Pro forma information regarding net income and earnings per share is required, using the fair value method, by SFAS No. 123, "Accounting for Stock-based Compensation."

The fair value of options granted for each of the three years ended December 31, 2001, reported below, has been estimated using a Black-Scholes option pricing model. This model was developed for use in estimating the fair value of traded options which do not have vesting requirements and which are fully transferable. The Company's options have characteristics significantly different from those of traded options. The following assumptions were used in determining the pro forma amounts:

	2001	2000	1999
Stock volatility.....	25.2%	25.0%	24.8%
Expected term from grant date (in years)	6.2	6.7	6.5
Risk-free interest rate.....	4.5%	6.0%	5.0%
Forfeiture discount.....	2.6%	0.3%	0.2%
Dividend yield.....	3.3%	3.4%	4.0%

Based upon the above assumptions, the computed annual weighted average fair value of employee stock options granted during 2001, 2000, and 1999 was \$6.22, \$5.54, and \$4.63, respectively, per option.

Had compensation cost for the stock options granted during the past three years been based on the estimated fair value at grant dates, as prescribed by SFAS No. 123, the Company's pro forma net income and net income per share would have been as follows:

	2001	2000	1999
(in thousands, except per share amounts)			
Net Income:			
As reported.....	\$110,628	\$90,574	\$62,579
Pro forma.....	\$108,848	\$89,060	\$61,108

Net Income Per Share:			
Basic, as reported..	\$ 2.73	\$ 2.21	\$ 1.45
Basic, pro forma...	\$ 2.69	\$ 2.18	\$ 1.41
Diluted, as reported	\$ 2.72	\$ 2.21	\$ 1.45
Diluted, pro forma..	\$ 2.67	\$ 2.17	\$ 1.42

The pro forma disclosures of net income and earnings per share are not likely to be representative of the pro forma effects on future net income or earnings per share, because the number of future shares which may be issued is not known, shares vest over several years, and assumptions used to determine the fair value can vary significantly.

Shareholder Rights Plan: The Company has a Shareholder Rights Plan, designed to protect the interests of shareholders in the event an attempt is made to acquire the Company. The rights initially will trade with the Company's outstanding common stock and will not be exercisable absent certain acquisitions or attempted acquisitions of specified percentages of such stock. If exercisable, the rights generally entitle shareholders (other than the acquiring party) to purchase additional shares of the Company's stock or shares of an acquiring company's stock at prices below market value.

### 13. RELATED PARTY TRANSACTIONS, COMMITMENTS AND CONTINGENCIES

At December 31, 2001, the Company and its subsidiaries had an unspent balance of total appropriations for capital expenditures of approximately \$77,633,000. However, there are no contractual obligations to spend this entire amount.

The Company has arranged for standby letters of credit totaling \$26,019,000. This includes letters of credit, totaling approximately \$13,959,000, which enable the Company to qualify as a self-insurer for state and federal workers' compensation liabilities. The amount also includes a letter of credit of \$6,112,000 for workers' compensation claims incurred by C&H employees, under a now-closed self-insurance plan, prior to December 24, 1998 (see Note 5). The Company only would be called upon to honor this letter of credit in the event of C&H's insolvency. The obligation to provide this letter of credit expires on December 24, 2003. The remaining letters of credit are for insurance-related matters, construction performance guarantees and other routine operating matters.

C&H is a party to a sugar supply contract with Hawaiian Sugar & Transportation Cooperative (HS&TC), a raw sugar marketing and transportation cooperative that the Company uses to market and transport its sugar to C&H. Under the terms of this contract, which expires in June 2003, C&H (an unconsolidated entity in which the Company has a minority ownership equity interest--see Notes 4 and 5) is obligated to purchase, and HS&TC is obligated to sell, all of the raw sugar delivered to HS&TC by the Hawaii sugar growers, at prices determined by the quoted domestic sugar market. The Company delivered to HS&TC raw sugar totaling \$70,149,000, \$64,455,000, and \$83,412,000, during 2001, 2000, and 1999, respectively. The Company has guaranteed up to \$15,000,000 of HS&TC's \$30,000,000 working capital line. The facility is fully collateralized by raw-sugar inventory. At December 31, 2001, HS&TC had borrowed \$2,500,000 under that facility.

The State of Hawaii, Department of Transportation (State) has informed the Company that it believes a portion of the Company's ocean transportation revenue is subject to the Public Service Company tax. The Company strongly disagrees with the State's tax position. If the State were to prevail fully, the amount of the claim could be material. Management believes, after consultation with legal counsel, that the ultimate disposition of this matter will not have a material adverse effect on the Company's results of operations or financial position.

Note 5 contains additional information about transactions with unconsolidated affiliates, which affiliates are also related parties, due to the Company's minority interest investments.

The Company and certain subsidiaries are parties to various legal actions and are contingently liable in connection with claims and contracts arising in the normal course of business, the outcome of which, in the opinion of management after consultation with legal counsel, will not have a material adverse effect on the Company's financial position or results of operations.

### 14. INDUSTRY SEGMENTS

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker, or decision-making group, in deciding how to allocate resources and in assessing performance. The Company's chief operating decision-making group is made up of the president and lead executives of the



Company and each of the Company's segments. The lead executive for each operating segment manages the profitability, cash flows and assets of his or her respective segment's various product or service lines and businesses. The operating segments are managed separately, because each operating segment represents a strategic business unit that offers different products or services and serves different markets.

The Company's reportable operating segments include Ocean Transportation, Property Development and Management and Food Products. The Ocean Transportation segment carries freight between various United States West Coast, Hawaii and other Pacific ports; holds investments in ocean transportation and terminal service businesses (see Note 5); and provides terminal and cargo logistics services. The Property Development and Management segment develops, manages and sells residential, commercial and industrial properties. The Food Products segment grows and processes raw sugar and molasses; invests in a sugar refining and marketing business (see Note 5); grows, mills and markets coffee; and generates and sells electricity.

The accounting policies of the operating segments are the same as those described in the summary of significant policies. Reportable segments are measured based on operating profit, exclusive of non-operating or unusual transactions, interest expense, general corporate expenses and income taxes.

February 28, 2002

Securities and Exchange Commission  
Judiciary Plaza  
450 Fifth Street, N. W.  
Washington, D. C. 20549

Re: Form U-3A-2 - Alexander & Baldwin, Inc. -  
SEC File No. 69-166  
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Gentlemen:

Submitted herewith for filing is the Statement of Alexander & Baldwin, Inc. ("A&B") on Form U-3A-2, claiming an exemption under Rule U-2 from the provisions of the Public Utility Holding Company Act of 1935. This filing is being made by direct transmission to the Commission's EDGAR system.

Very truly yours,

/s/ Francis K. Mukai

Francis K. Mukai  
Assistant General Counsel

FKM/smt

Enclosure